

**GOVERNMENT OF ODISHA
INDUSTRIES DEPARTMENT**

RESOLUTION

No. 3042 /I., Bhubaneswar, Dated 29/4/2024.
IND-HI2-GUID-0001-2022

**OPERATIONAL GUIDELINES FOR
REIMBURSEMENT OF CROSS SUBSIDY SURCHARGE, ADDITIONAL SURCHARGE &
STATE TRANSMISSION CHARGES TO PRIORITY SECTOR, THRUST SECTOR
INDUSTRIES & GREEN HYDROGEN AND GREEN AMMONIA MANUFACTURING UNITS
OR INDUSTRIES OPTING FOR CAPTIVE RENEWABLE ENERGY PLANTS UNDER IPR
2022**

[See Section 4.5.2]

1. **Short Title:** Operational guidelines for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges on renewable energy procured from state based renewable energy plants/GRIDCO for Thrust & Priority Sector units/ Green Hydrogen, Green Ammonia manufacturing units and industries with renewable energy CPP under provisions of Section - 4.5.2 of IPR 2022.
2. **Extent:** -It shall extend to the whole of the State of Odisha.
3. **Effective Date:** - It shall be effective from the 1st Day of December 2022.
4. **Eligibility:**
 - 4.1 New industrial unit under Thrust and Priority sector industries.
 - 4.2 Migrated industrial unit under Thrust and Priority sector treated as new industrial unit.
 - 4.3 Industrial units under Thrust or Priority Sector as specified in this IPR which take up expansion/ Modernization/ Diversification (E/M/D)
 - 4.4 New & existing industrial units under Thrust, Priority sector or all other sectors, as defined in this IPR, setting up Renewable energy Captive generating Plants within the State with rooftop solar, floating solar, wind, hydro, pumped storage hydro, battery energy storage or hybrid of those technologies. Green Hydrogen and Green Ammonia manufacturing units and its derivatives.
 - 4.5 If the industrial unit has availed this incentive under any scheme of State Govt. or the Central Govt. (GoI) or Govt. Agencies or any financial institutions, it shall be eligible for the differential benefit only.
 - 4.6 Units listed at **Annexure – III- list of Negative Sectors of IPR-2022** shall not be eligible for any fiscal incentives as industrial units

5. Terms and Expressions:

(i) Terms and expressions used in this operational guideline, but not specifically defined here, shall have the same meaning as in Industrial Policy Resolution 2022 or the Operational guidelines to define the rules for eligibility under Thrust and Priority Sector Industries, manufacturing of Green Hydrogen & Green Ammonia and all other sector Industries having Captive Renewable Energy Plants, providing details about the eligibility criteria and other policy provisions.

(ii) Electrical Inspector means Chief Engineer-cum- Chief Electrical Inspector of concerned zone/ Additional Chief Engineer-cum- Electrical Inspector of concerned area.

6. Policy Provision:

4.5.2 Power

a. Priority Sectors

Industrial units in the Priority Sectors shall be eligible for 100% exemption / reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges on renewable energy procured from state based renewable energy plants/GRIDCO for a period of 7 years from the date of procurement of renewable energy for commercial production in the state.

b) Thrust Sectors

i. Industrial units in the Thrust Sectors shall be eligible for 100% exemption / reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges on renewable energy procured from state based renewable energy plants/GRIDCO for a period of 10 years from the date of procurement of renewable energy for commercial production in the state.

ii. For Green Hydrogen and Green Ammonia manufacturing units, the following provisions shall be applicable for power consumed for manufacturing:

3. For renewable energy consumed for manufacturing of green hydrogen and green ammonia, cross subsidy surcharge & additional surcharges and state transmission charges will be exempted / reimbursed for a period of 20 years from the date of commencement of commercial production.

- c) Special Incentives for Captive Renewable Energy Plants: Existing and new industrial units in Thrust, Priority and All Other Sectors, as defined in this IPR, setting up renewable energy captive generating plants within the state with rooftop solar, floating solar, wind, hydro, pumped storage hydro, battery energy storage and hybrid of these technologies shall be eligible for following incentives for the power generated and consumed for commercial operations within the state.
3. 100% exemption / reimbursement of state transmission charges for 20 years from the date of consumption of renewable energy for commercial operations in the state.

7. Condonation of delay in Implementation / application by Empowered Committee:

Time limit for implementation of the project is 3 years for MSMEs and first 5 years for large units from the date of first Fixed Capital Investment. The delay in implementation of the project beyond the control of the Entrepreneur may be condoned by an Empowered Committee constituted by Industries Department on case-to-case basis. Similarly delay in submission of application by the applicant due to the reasons beyond the control of the industrial unit/entrepreneur may be condoned by an Empowered Committee constituted by Industries Department on case-to-case basis.

If implementation delay and application of claim delay has been condoned by the Empowered Committee, copy of such document shall be furnished otherwise request for condonation of such delay may be furnished along with application with justification.

Time frame for filing application:

7.1 Eligible Industries shall file its claim for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges complete in all respect, as the case may be, annually within **six months** from the end of respective financial year.

Application received after the due date / incomplete in any respect shall be liable to be summarily rejected.

8. Procedure:

8.1 Eligible Industries claiming for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges shall submit application in

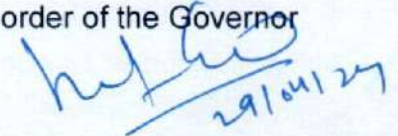
- the prescribed form appended to this operational guideline at **Annexure - A** along with copies of all relevant documents as mentioned in the Checklist at **Annexure - B**. Application shall be submitted in triplicate to the Managing Director, IPICOL in case of large Industries and to the GM, DIC for MSMEs.
- 8.2 Copies of the documents as indicated in the checklist shall be self-certified by Proprietor / Managing Partner / Managing Director / Authorized Signatory.
- 8.3 On receipt of application with copies of relevant documents, the acknowledgement as prescribed at **Annexure - C** shall be dispatched to the applicant duly signed by the Managing Director, IPICOL / GM, DIC / authorized officer on the day of receipt. Managing Director, IPICOL / GM, DIC may designate an officer for the purpose.
- 8.4 The application of eligible Industries shall be examined and scrutinized by IPICOL / GM, DIC to determine the date of first fixed capital investment, entitlement for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges, date of availing power supply for commercial production, date of consumption of renewable energy for commercial operation certified by competent authority etc. After scrutiny and examination, correction, if any required on the application form, shall be made under the signature of Managing Director, IPICOL / GM, DIC / authorized officer. The process of examination, scrutiny etc., shall be completed in all respects and forwarded within **10** days of receipt of proposal.
- 8.5 After completion of examination, scrutiny of the proposal, IPICOL / DIC shall transmit the application in duplicate including relevant documents along with data in **Annexure - D** within **10** days of receipt of proposal to the Chief Engineer-cum-Chief Electrical Inspector of the concerned zone under intimation to DI, Odisha and the applicant unit. The third set of application with copies of relevant documents shall be retained by IPICOL / DIC for record.
- 8.6 Chief Engineer-cum-Chief Electrical Inspector of the concerned zone, on receipt of application from IPICOL / DIC may further examine the application and verify the amount of eligible claim to be sanctioned as reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges within next **15** days and return the same to DI, Odisha with a copy to IPICOL/DIC as the case may be in **Annexure E & F**.

- 8.7 After verification of eligible amount of claim, one set of application with supporting documents shall be forwarded to the Director of Industries, Odisha, Cuttack with due recommendation for sanction and release of eligible amount to be reimbursed as indicated in **Annexure-F** attached to the letter as in format appended at **Annexure - E**.
- 9. Sanction:** Sanction for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges may be accorded in favour of eligible Units in the format prescribed at **Annexure - G** by the Director of Industries within 7 days from receipt of application and supporting documents from Chief Engineer – cum-Chief Electrical Inspector.
- 10. Disbursement:** Disbursement of sanctioned amount for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges shall be made by Director of Industries, Odisha within **5 days** of sanction subject to allocation of funds from Industries Department / MSME Department against the sanction order. Further, the disbursement may be deferred if the unit is found closed and may be considered on resumption of production. Disbursement shall be made through the Bank Branch / DBT.
- 11. Rejection:** In case of **rejection** of application at the level of Managing Director, IPICOL / GM, DIC / Director of Industries, Odisha / Chief Engineer-cum-Chief Electrical Inspector concerned zone / EIC(Elecy.)-cum-PCEI, Odisha, the reasons of rejection shall be communicated to the applicant unit by the concerned authority as early as possible or within a maximum period of 45 days of receipt of application from the claimant unit at IPICOL / DIC in the format prescribed at **Annexure - H**.
- 12.** The receipt of claim filed by the industrial units and Reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges shall be monitored both electronically & manually by IPICOL / GM, DIC / Directorate of Industries, Odisha / Electrical Inspector concerned.

13. Miscellaneous:

- 13.1** Electrical authority(s) / Directorate of Industries, Odisha/ DIC / IPICOL may inspect the industrial unit individually / jointly, if felt necessary with prior approval of Government.
- 13.2** Industrial Unit shall furnish information, reports, periodical statements etc to the DIC / IPICOL / Directorate of Industries, Odisha / Electrical Inspector concerned as and when required.
- 13.3** Industrial units, which have availed incentives will not be allowed to shift its location without prior approval of DIC / Director of Industries, Odisha/IPICOL.
- 13.4** Time limit prescribed in this guideline is of working days only.
- 14.** The views of Finance Department in this regard have been obtained vide their OSWAS File No. FIN-ES2-MISC-0002-2023 and these Operational Guidelines have been concurred by Energy Department.

By order of the Governor


29/04/24
Principal Secretary to Government
Industries Department

Memo No. 3043 /I., Bhubaneswar, dated 29/4/2024

Copy forwarded to All Departments/ All Heads of Departments / All Revenue Divisional Commissioners/ All Collectors/ All DICs/ All Sections of Industries Department (except HI-II Section and IMU Section)/ Guard File for information & necessary action.


Special Secretary to Government.


Memo No. 3044 /I., Bhubaneswar, dated 29/4/2024

Copy forwarded to the Managing Director, IDCO/ Managing Director, IPICOL/ Managing Director, Odisha Film Development Corporation/ Director of Industries, Odisha for kind information & necessary action.


Special Secretary to Government.

Memo No. 3045 /I., Bhubaneswar, dated 29/4/2024

Copy forwarded to IMU Section, Industries Department for information & necessary action with a request to upload the Resolution in the website of Industries Department.


Special Secretary to Government.

APPLICATION FOR REIMBURSEMENT OF CROSS SUBSIDY SURCHARGE, ADDITIONAL SURCHARGE & STATE TRANSMISSION CHARGES

(Section – 4.5.2 of IPR 2022)

*Application received after the due date / incomplete in any respect shall be liable for rejection
(Strike out whichever is not applicable)*

From,

M/s. _____

At _____

PO _____

Sub-Div. _____

Dist. _____

(Location of the Industrial Unit)

To,

The Managing Director,

Industrial Promotion and Investment Corporation of Odisha limited

IPICOL House, Janpath, Bhubaneswar-751022

The General Manager, DIC, _____

Sub: Reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges on renewable energy procured from state based renewable energy plants / GRIDCO for Thrust & Priority Sector units / Green Hydrogen, Green Ammonia manufacturing units and industries with renewable energy CPP under provisions of Section - 4.5.2 of IPR 2022.

Sir,

In accordance with the provisions laid down in Industrial Policy Resolution-2022 and its operational guidelines the claim for Reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges is submitted herewith for the eligible period with following particulars:

1	Category of the Industry (Priority Sector / Thrust Sector / Green Hydrogen and Green Ammonia manufacturing unit / Industry with Captive Renewable Energy Plant) <i>*Kindly also mention the Sector as mentioned in the Eligibility Certificate issued by Director of Industries</i>			
2	Address of communication			
3	Type of organization (Proprietorship / Partnership / Co-operative / Private Limited / Public Limited)			
4	Name of Proprietor / Managing Partner / Managing Director / Authorized Signatory			
5	Production Certificate Number and Date (In case production certificate applied but not issued, the applicant must submit an undertaking and proof of submission of application)			
6	Items of manufacture / activity	Item	Quantity	Value (Rs.)
		(i)		
		(ii)		
7	Date of first fixed capital investment			
8	Date of commencement of commercial production/ Date of consumption of renewable energy for commercial operation as certified by competent authority for RECPP (Copy enclosed)			
9	Date of power supply for commercial production and Energy Consumer Number			
10	Connected load / contract demand (in MVA)			
11	Location of RECPP			

12	Date of initial inspection (copy initial inspection report from the Electrical Inspector to be enclosed)	
11	Bank A/c No. of the industrial unit (for DBT)	
12	Name of Bank Branch with IFSC code & MICR No.	

PART-I

Application for reimbursement of cross subsidy surcharge & additional surcharges and state transmission charges

(Strike out whichever is not applicable)

#	Year	Units consumed	Amount paid in Rs. towards cross subsidy surcharge	Amount paid in Rs. towards additional surcharge	Amount paid in Rs. towards State transmission charges	Total eligible amount to be reimbursed

I, Sri _____ s/o _____ at present _____ (designation) of M/S _____ (name of the industrial unit) certify that the information furnished as above is true and correct to the best of my knowledge and belief.

I hereby undertake to abide by the terms and conditions prescribed under the provisions of IPR 2022 and its operational guidelines.

I hereby undertake to furnish information, reports, periodical statements etc. to the RIC / DIC / IPICOL / Directorate of Industries, Odisha / Electrical authorities as and when required. Copies of relevant documents in support of information / facts furnished above are **enclosed** here with.

Enclosures:

I.

Date:

Place:

Signature of the Proprietor / Managing Partner/ Managing Director / Authorized Signatory in full and on behalf of M/s _____

Annexure – B

CHECK LIST FOR REIMBURSEMENT OF CROSS SUBSIDY SURCHARGE, ADDITIONAL SURCHARGE & STATE TRANSMISSION CHARGES IN FAVOUR OF PRIORITY / THRUST SECTORS/ GREEN HYDROGEN/AMMONIA AND INDUSTRIES OPTING FOR CAPTIVE RENEWABLE ENERGY PLANTS

Copies of documents to be attached with the application shall be self-attested by Proprietor / Managing Partner/Managing Director / Authorized Signatory

(Strike out whichever is not applicable)

1	Production Certificate (PC) / PEAL approval letter
2	Thrust or Priority Sector Certificate
3	Power of Attorney / Board Resolution / Society Resolution, as applicable, while signing as Partner / Managing Director / Authorized person.
4	Certificate of registration under Indian Partnership Act 1932 / Societies Registration Act-1860 / Certificate of incorporation (Memorandum of Association & Article of Association) under Company Act-1956
5	Certificate on date of first commercial production (self-certification if PC is not received)
6	Copy of the agreement indicating contract demand executed with Power Distribution Company for supply of power for production
7	Certificate in support of date of power supply indicating connected load for production with Consumer No of the Industry from Power Distribution Company/ open access /3 rd party
8	Certificate on energization of Captive renewable energy generating plant (with rooftop solar, floating solar, wind, hydro, pumped storage hydro, battery energy storage and hybrid of these technologies only within the state)
9	Details of Exemptions availed towards cross subsidy surcharge & additional surcharges and state transmission charges earlier (if any)
10	Bills with payment voucher in proof of amount paid towards cross subsidy surcharge & additional surcharges and state transmission charges
11	Documents in proof of delay condonation approved by Empowered Committee